

# Are any biofuels really green?

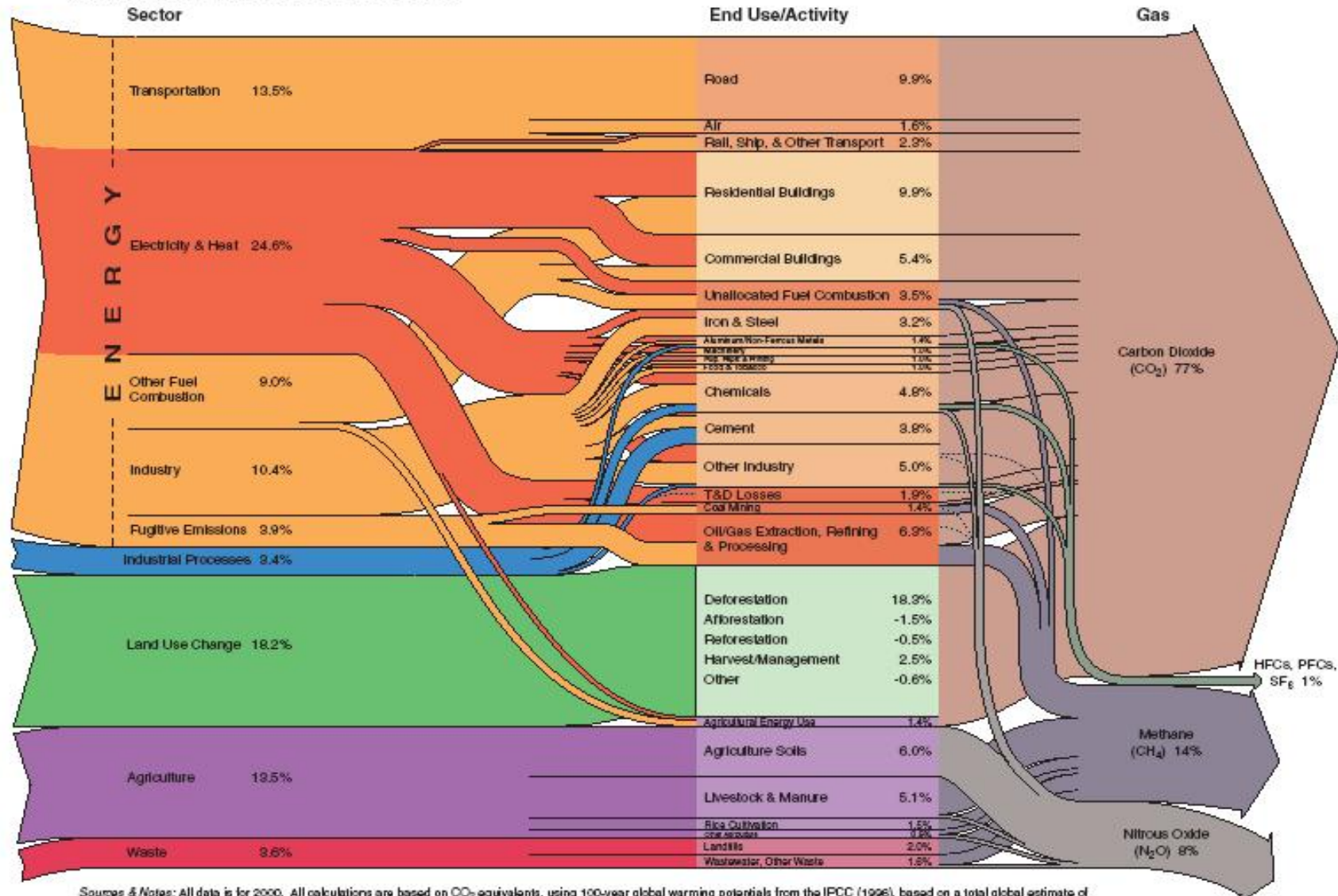
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**Michael O'Hare**

Goldman School of Public Policy  
Univ. of California, Berkeley  
ohare@berkeley.edu



# World GHG Emissions Flow Chart



Sources & Notes: All data is for 2000. All calculations are based on CO<sub>2</sub> equivalents, using 100-year global warming potentials from the IPCC (1996), based on a total global estimate of 41,755 MTCO<sub>2</sub> equivalent. Land use change includes both emissions and absorptions; see Chapter 18. See Appendix 2 for detailed description of sector and end use/activity definitions, as well as data sources. Dotted lines represent flows of less than 0.1% percent of total GHG emissions.

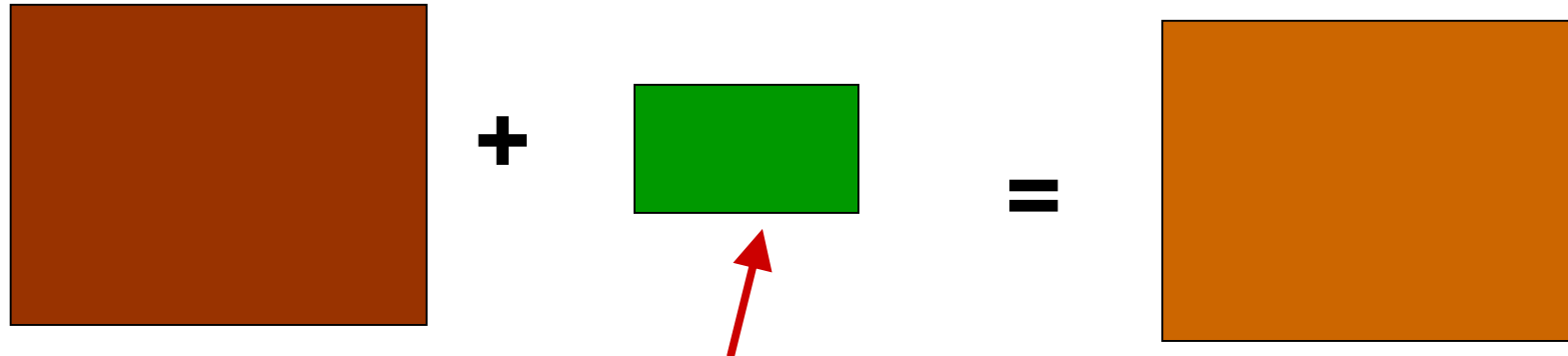
# Overview

| Feedstock   | Product |          |        |       |
|-------------|---------|----------|--------|-------|
|             | Ethanol | Otherols | Diesel | Mass  |
| Maize       | Green   | Yellow   | White  | White |
| Wastes      | Yellow  | Yellow   | Yellow | Green |
| Perennials  | Yellow  | Red      | White  | Green |
| Sugar crops | Green   | Yellow   | White  | White |
| Other crops | White   | White    | Green  | Green |
| Algae       | Red     | White    | Red    | Red   |

# US Policy Context

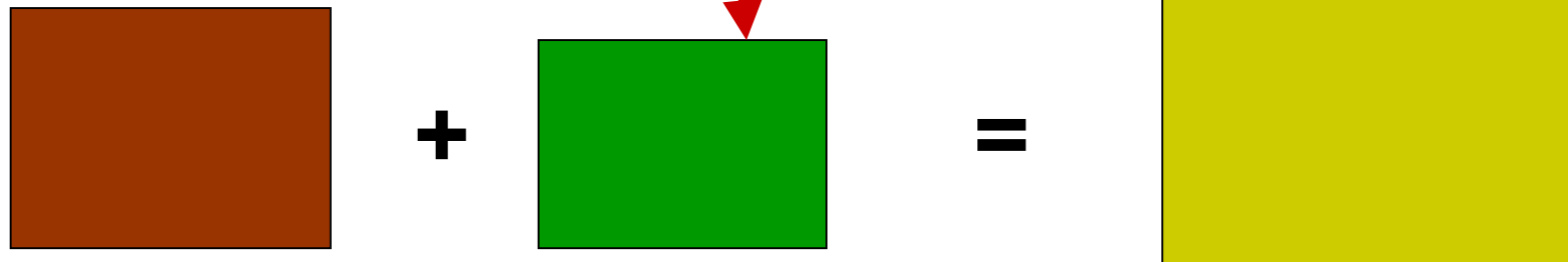
- Renewable Fuels Content
  - 7.6% in 2008
  - $36 \times 10^9$  gal by 2036
- Ethanol subsidies and import tariff
- Agricultural subsidies (including maize)
- Life cycle analysis required for RFC
- State LCFS policies, esp. California

# LCFS liquid fuel concept



If this is a biofuel,  
how green is it?

**2010**



**2020**

# LCFS in practice

- For producer  $j$  in year  $t$  who blends  $Q_j$  units of fuel with GHI index  $G_j$ , the fine (or sale of credits) when the standard is  $S_t$  will be:

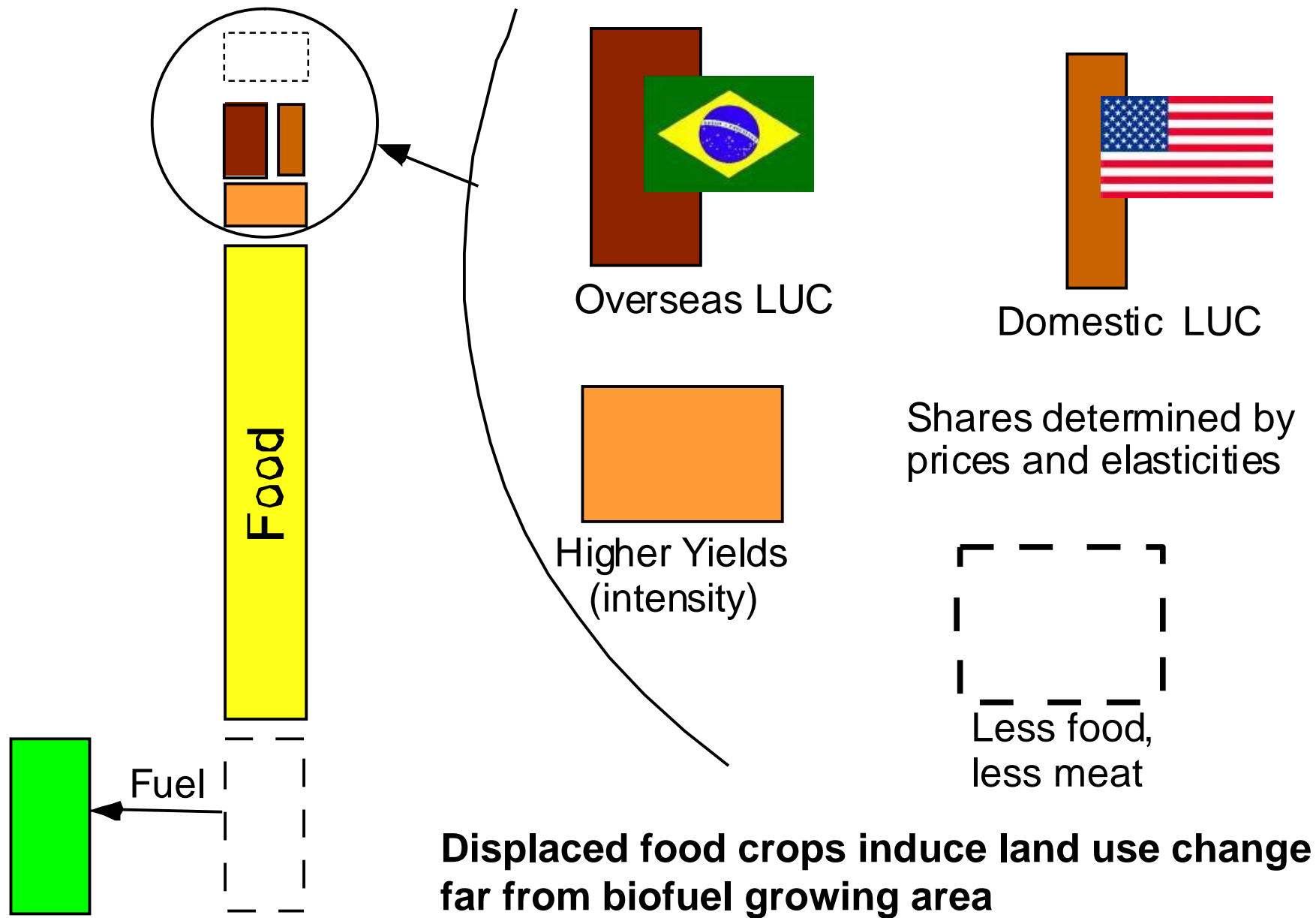
$$AFCI_{jt} = G_1 Q_1 + G_2 Q_2 + \dots$$

$$C_{jt} = (S_t - AFCI_{jt}) P Q_t$$

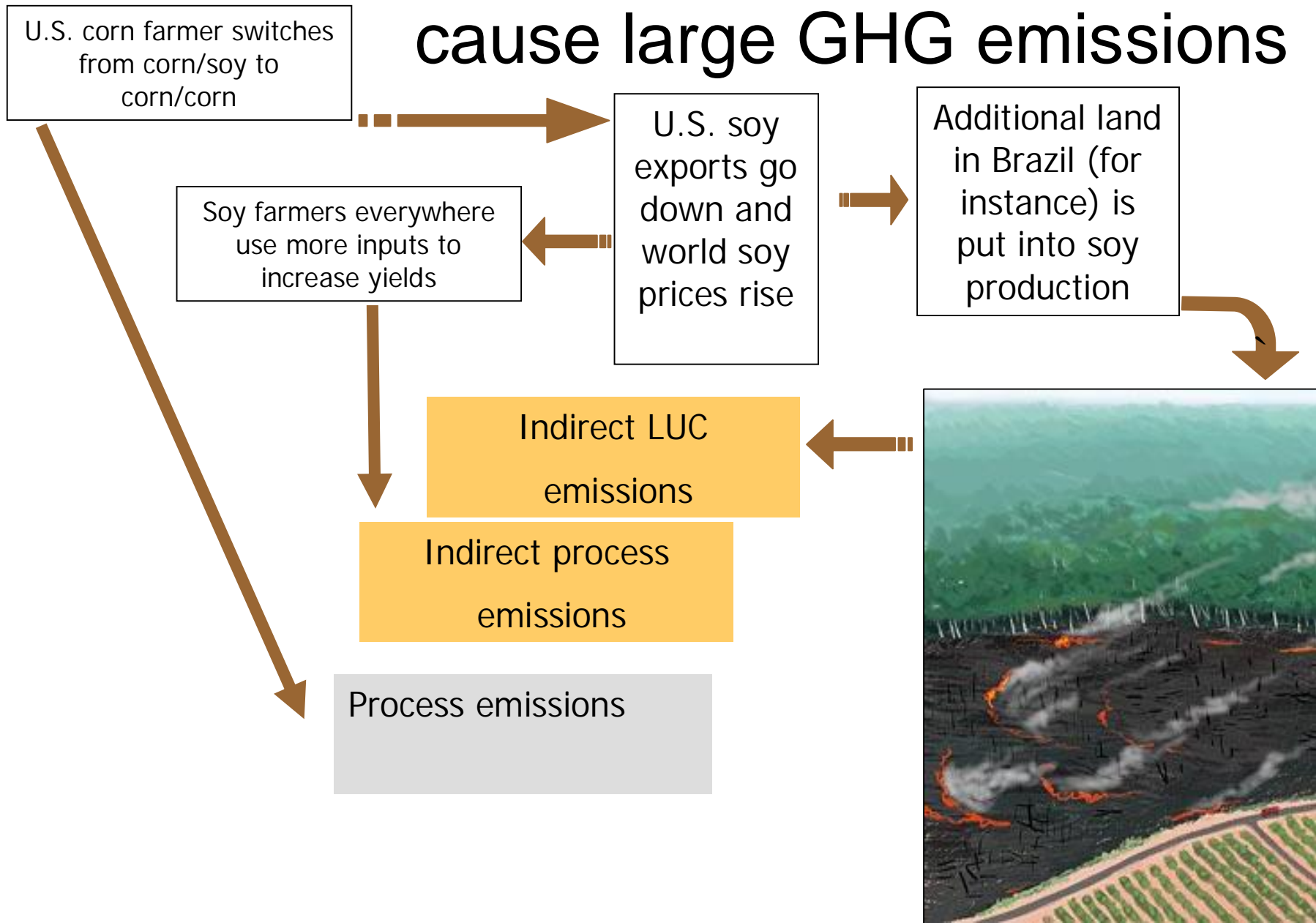
*Policy implementation comprises (mostly) establishing operational definitions for these variables.*

# Overview of LUC

- Ethanol from crop plants will induce additional cultivation somewhere in the world, or reduce grain consumption as food.
- Three kinds of change will occur:
  - People will eat less, or eat less meat.
  - Agriculture will become more intensive
  - Land will be converted from something else to crops
- The second and third release GHG not counted in the LFC analysis of the ethanol crop itself
  - As far as we can tell now, these releases are very large (research is still scanty).
  - The smallest estimates available for land use change alone put corn ethanol and all biodiesels well above gasoline in unit GWP.
- Simply increasing corn ethanol content in vehicle fuel should not be considered the “typical” means of compliance with LCFS.



# Land use change (LUC) may cause large GHG emissions



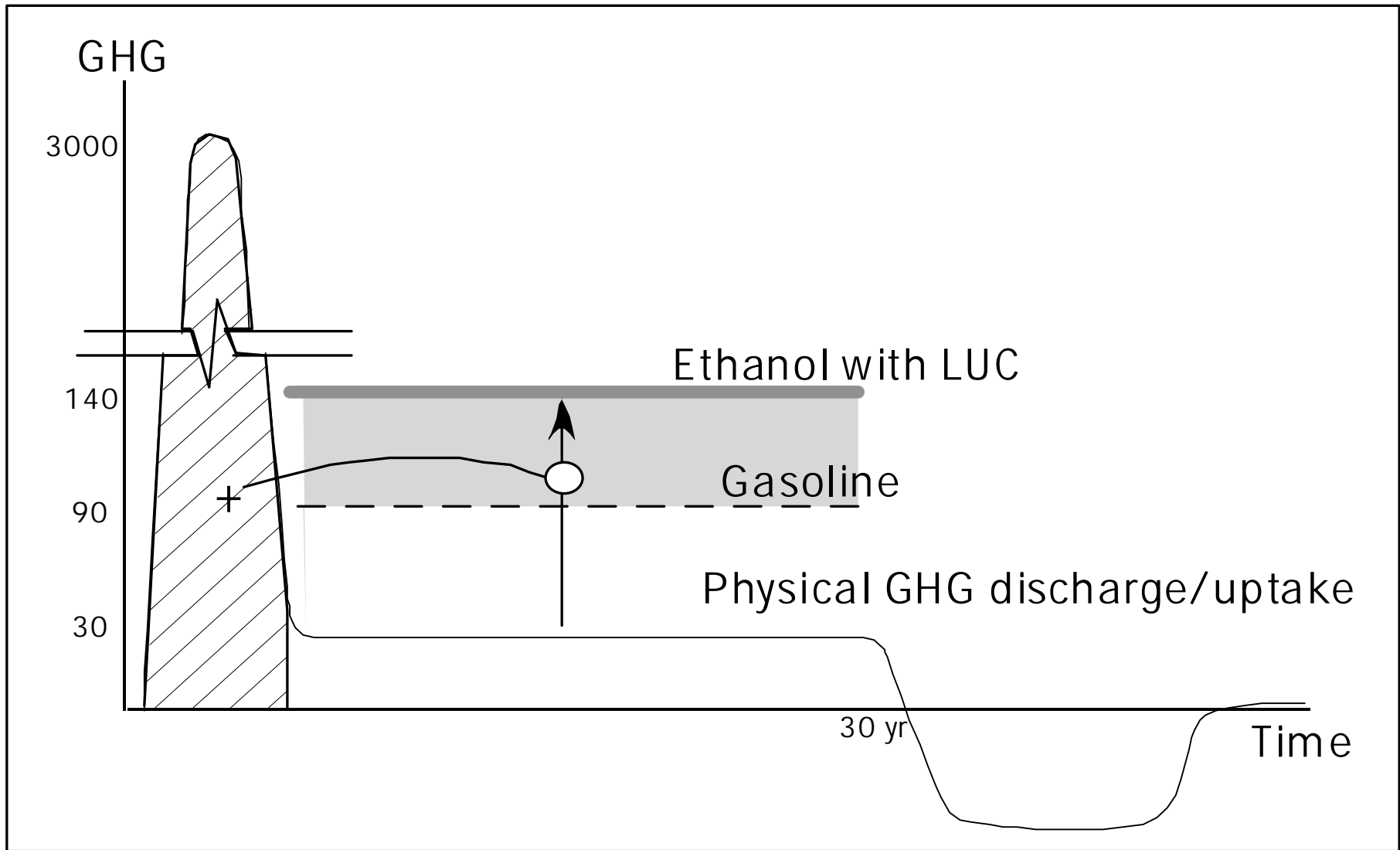
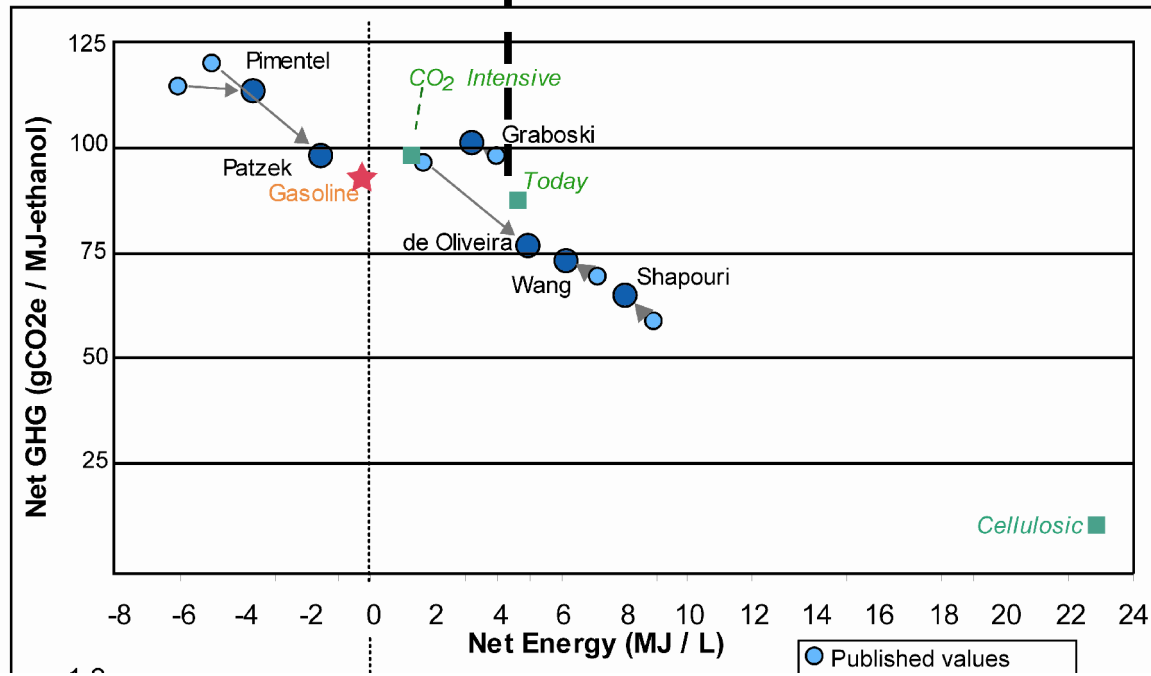


Figure 1: Physical discharge of GHG and land use change. Values rounded from Searchinger *et al.*

● Considering land use change



**Table 1.** Comparison of corn ethanol and gasoline greenhouse gasses with and without land use change by stage of production and use (Grams of GHGs CO<sub>2</sub> eq. per MJ of energy in fuel) (29).

| Source of Fuel*                   | Making Feedstock | Refining Fuel | Vehicle Operation (Burning Fuel) | Net Land Use Effects                     |                   | Total GHGs*                   | % Change in Net GHGs vs. Gasoline |
|-----------------------------------|------------------|---------------|----------------------------------|--|-------------------|-------------------------------|-----------------------------------|
|                                   |                  |               |                                  | Feedstock Uptake from Atmosphere (GREET) | Land Use Change † |                               |                                   |
| Gasoline                          | +4               | +15           | +72                              | 0  | –                 | +92                           | –                                 |
| Corn Ethanol (GREET)              | +24              | +40           | +71                              | -62                                      | –                 | +74                           | -20%                              |
|                                   |                  |               |                                  |  |                   | +135 without feedstock credit | +47% without feedstock credit     |
| Corn Ethanol + Land Use Change    | +24              | +40           | +71                              | -62                                      | +104              | +177                          | +93%                              |
| Biomass Ethanol (GREET)           | +10              | +9            | +71                              | -62                                      | –                 | +27                           | -70%                              |
| Biomass Ethanol + Land Use Change | +10              | +9            | +71                              | -62                                      | +111              | +138                          | +50%                              |

\*Figures in total may not sum perfectly due to rounding in each column.

†Amortized over 30 years

From Searchinger 2008

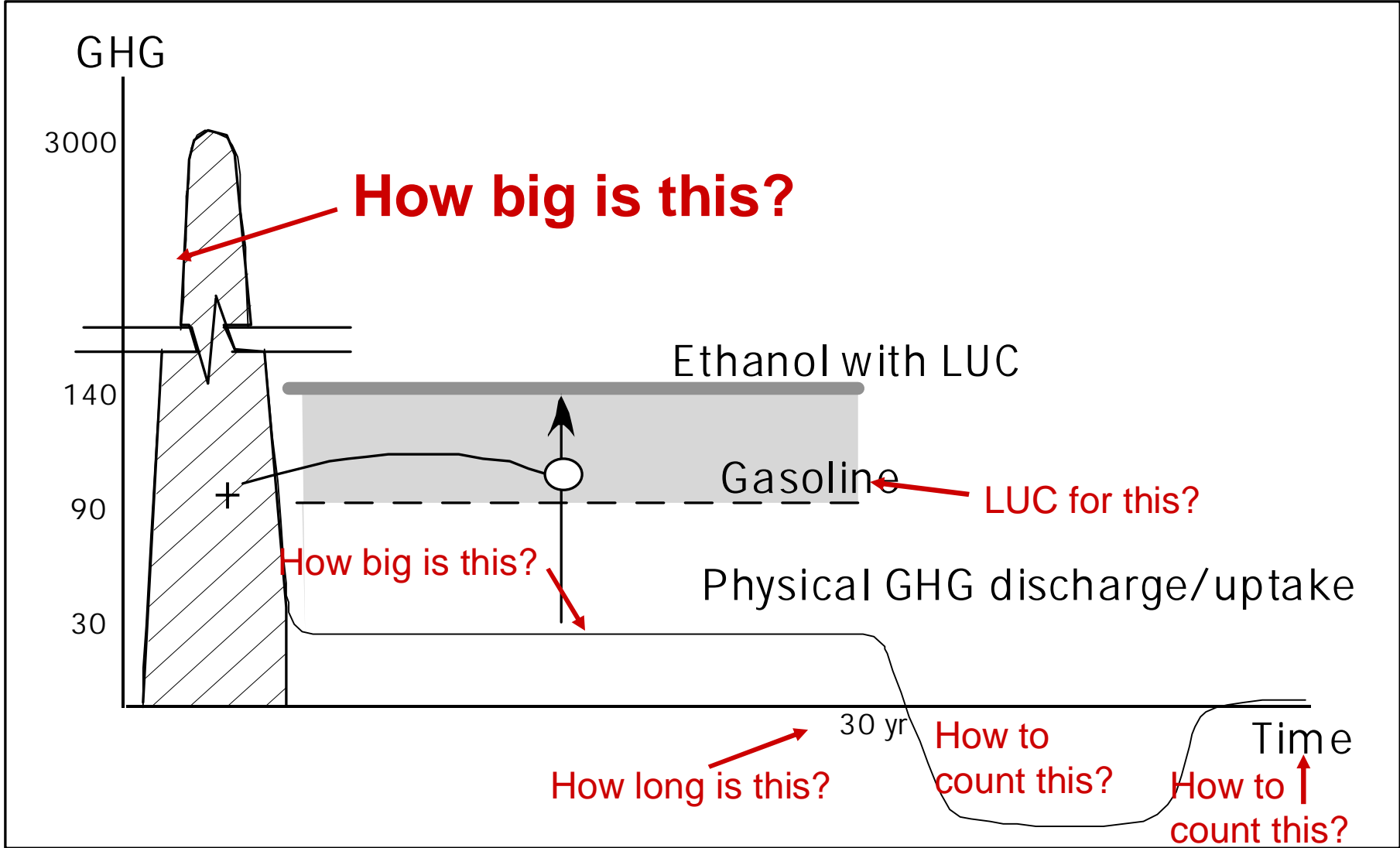


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# How big is the initial release?

- Larger/smaller biofuel yields per acre means less/more land converted.
- More complete economic models may predict more/less land converted in each of category.
- Better biological models may change per-acre C release estimates for different land types and locations.
- Biofuels on non-food-crop land have very small LUC effects.

# Marginal vs. average yields

- Yields of all crops increase over time
  - This is irrelevant to LUC issue on *ceteris paribus* principle.
- Yields from land not used are lower than current averages (best land used first)
  - This means LUC estimated with declining marginal yields will be higher.

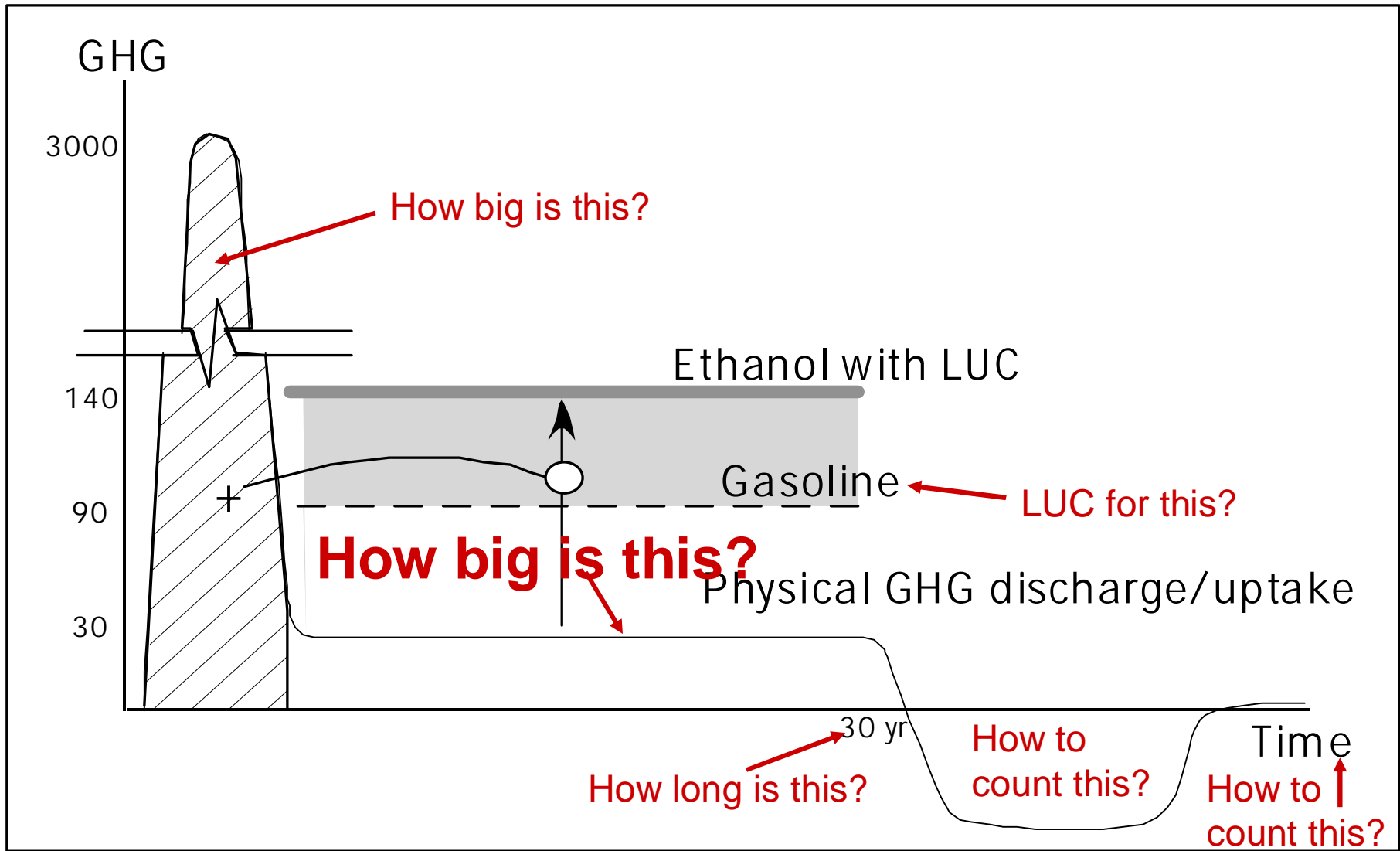


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# How large are crop production GHG releases?

- Different crops have very different production GHG effects
  - Mixed perennials on waste land: very low
  - Corn-only intensive: very high
- Better agriculture practice has lower GHG releases
  - But irrelevant under *ceteris paribus* principle

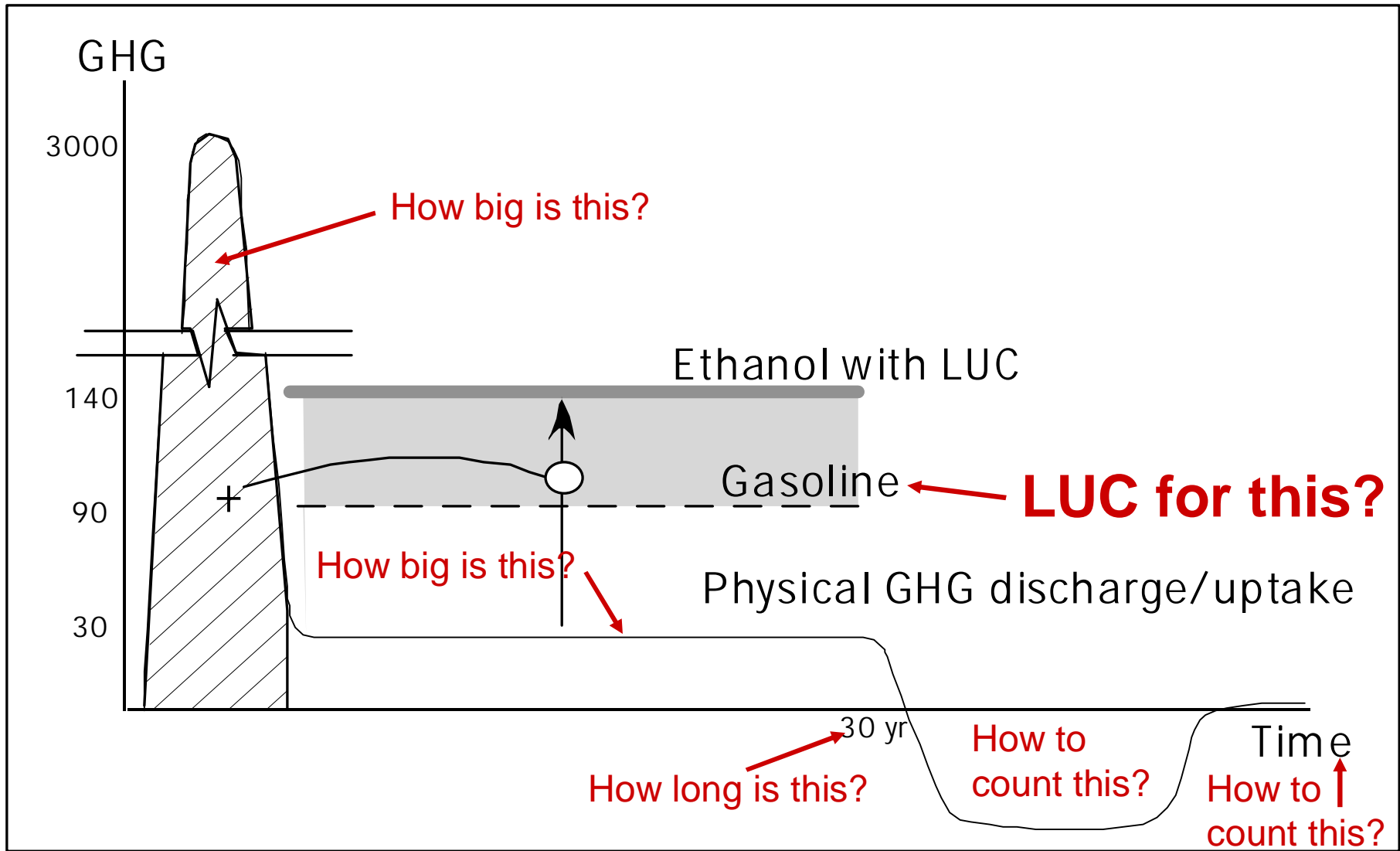


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# What about gasoline LUC?

- Conventional petroleum land use is very small (depends on extraction rate)
  - Offshore oil
  - Desert oil
- Tar sands, shale petroleum uses much more land but not much, and low C.
- Surface coal mining is extremely destructive but still much less than biofuel (depends on extraction rate)

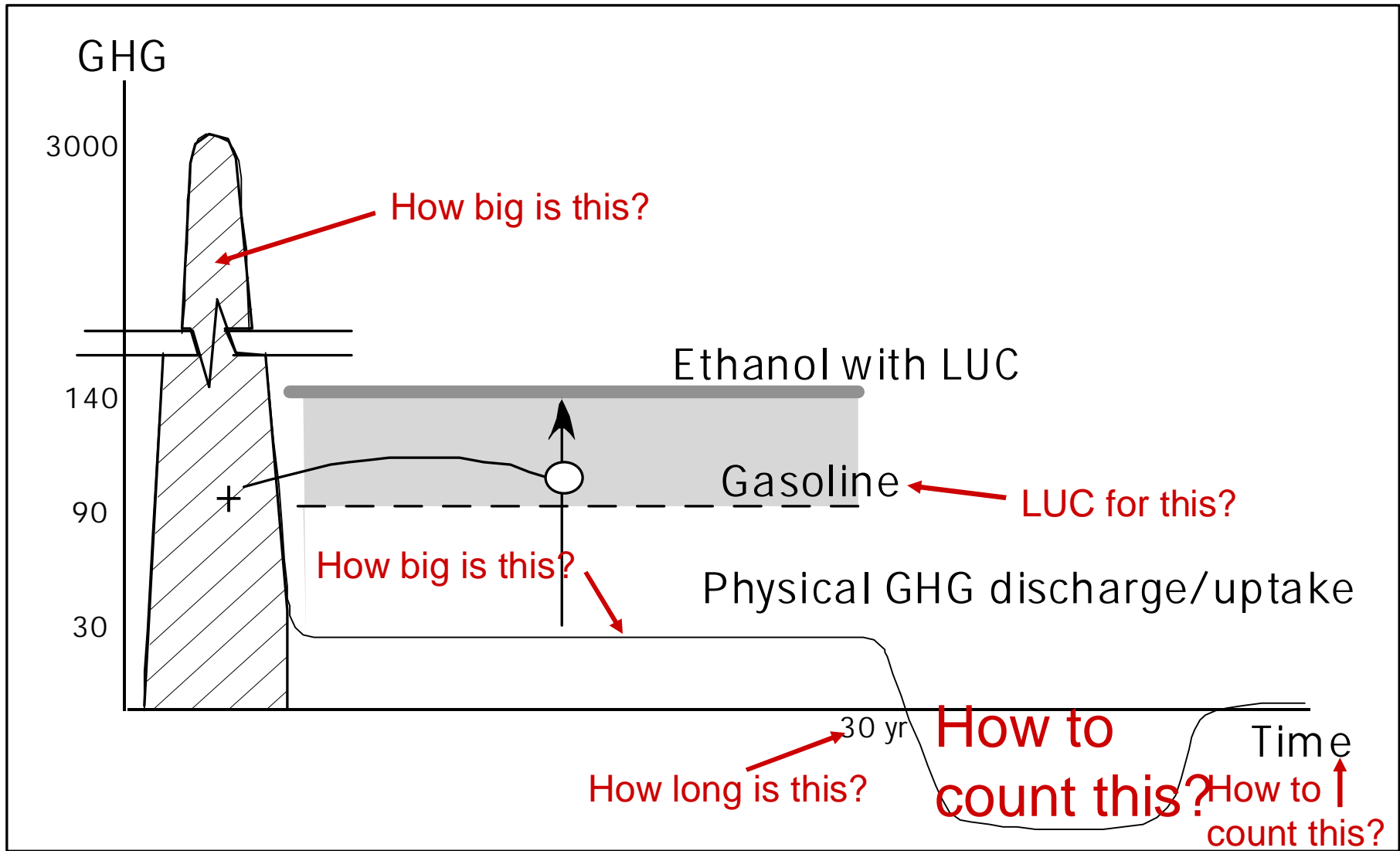


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# What about reversion?

- Eventually, land converted to crops is no longer used and returns to some ecological equilibrium with carbon sequestration.
- But biofuel LUC also delays conversion of current cropland *back* to natural vegetation.
- If it is “counted” without discounting, LUC term in GWI is about zero.

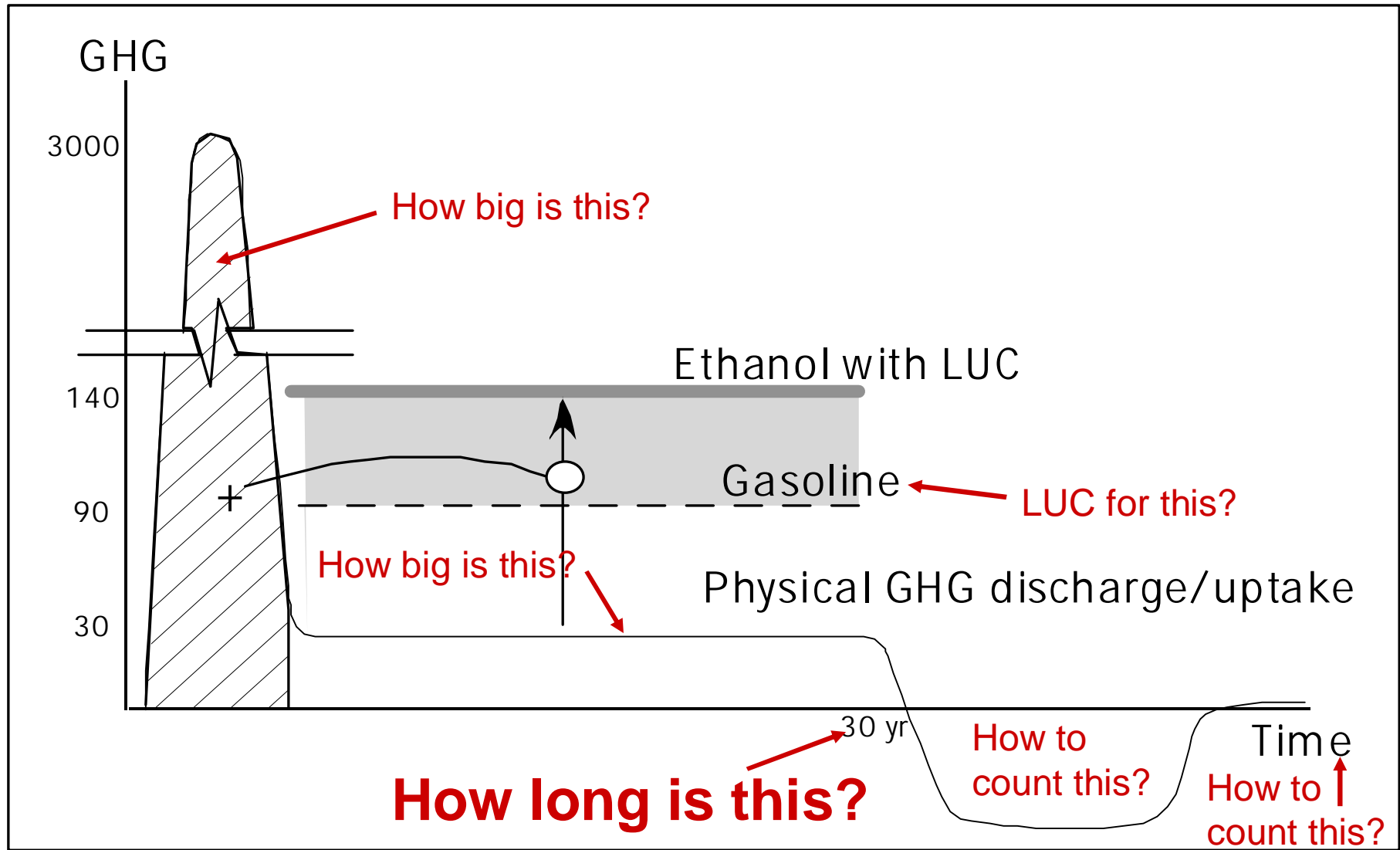


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# What production period applies?

- The longer biofuel production continues, the lower the unit “charge” for LUC GW.
- This period is conceptually terminated by new energy technologies, or major irreversible GW consequences.
- Current estimates indicate that production would have to be on the order of a century to bring many biofuels’ GWI below gasoline.

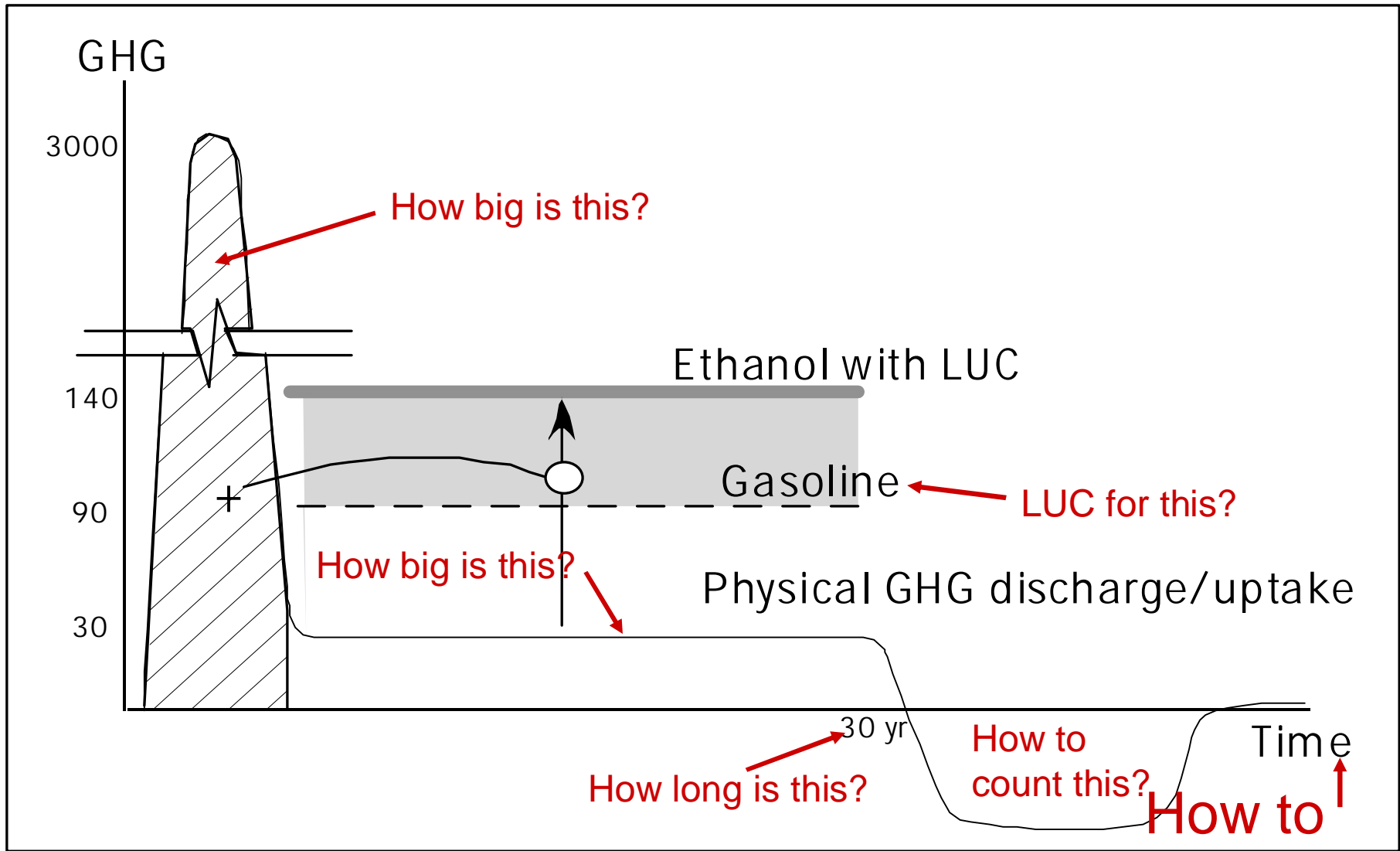


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How to count this?

# What about time?

- Searchinger (and others) do not discount
- Discounting is a complicated issue:
  - Economic discounting of events involving goods traded in markets
  - “Derating” of physical phenomena
- *Any recognition of time value* increases currently estimated deficits of crop biofuels relative to fossil fuel.

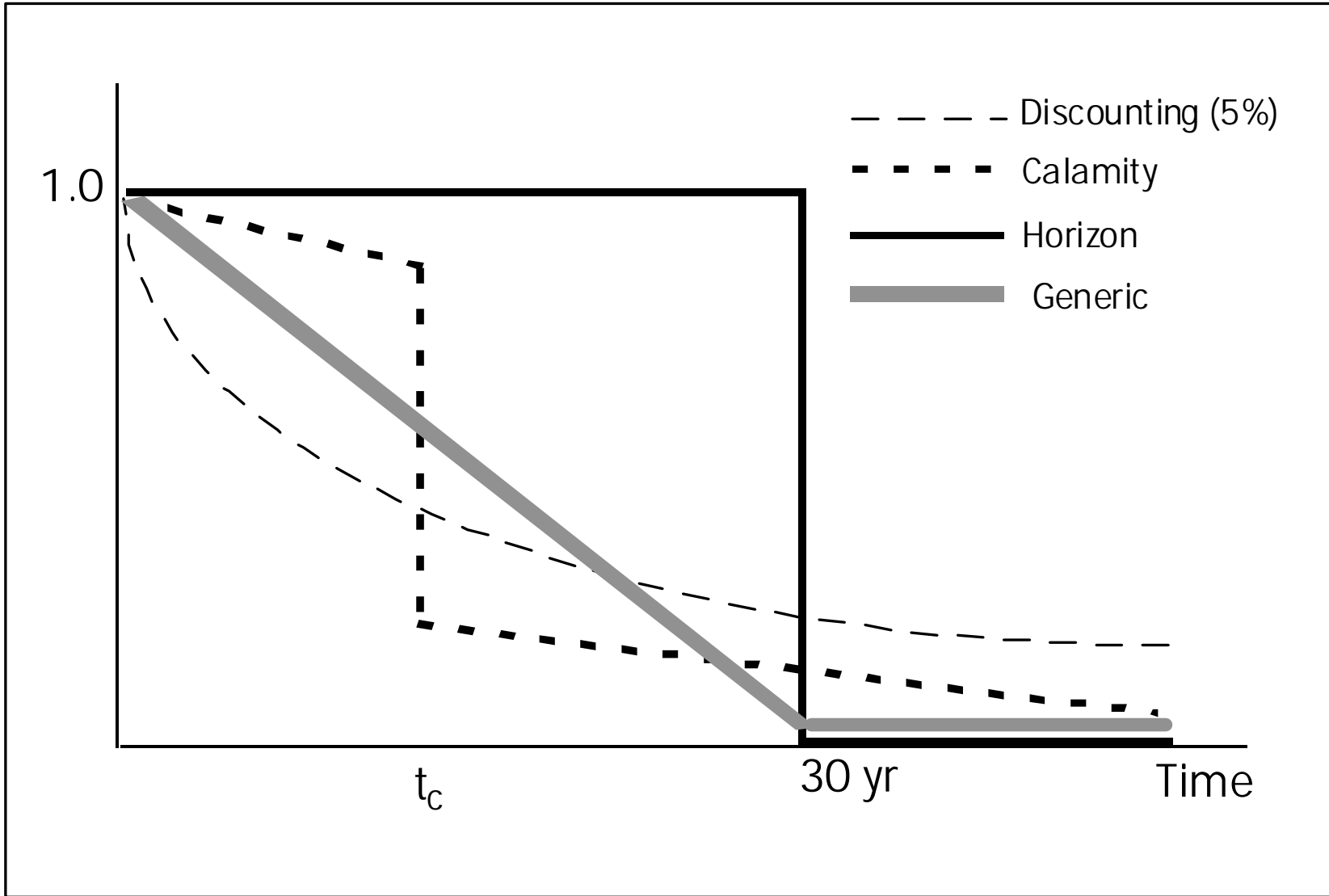


Figure 2: Possible social cost of physical GHG release functions. Conventional economic discounting is shown for comparison (see text)

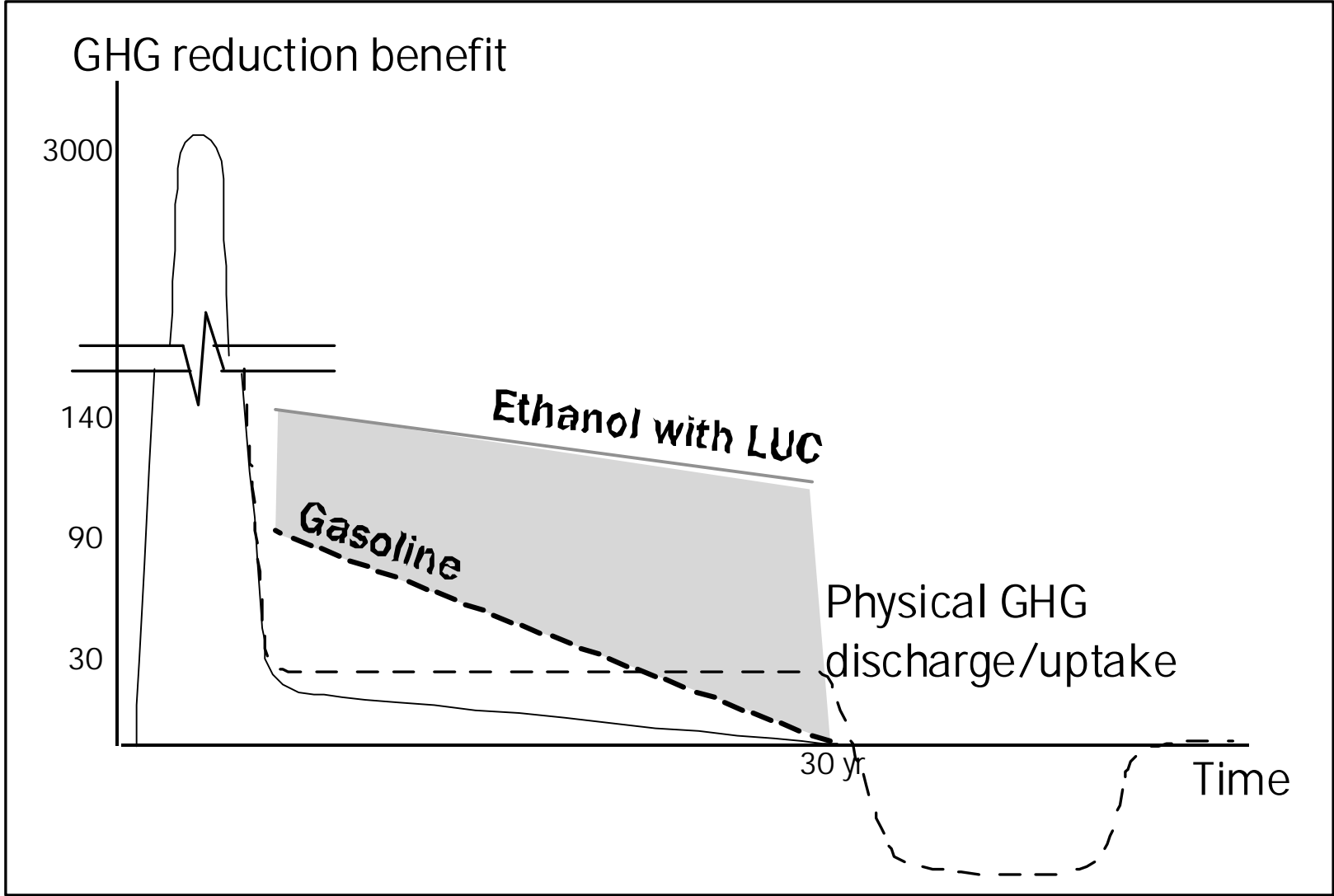


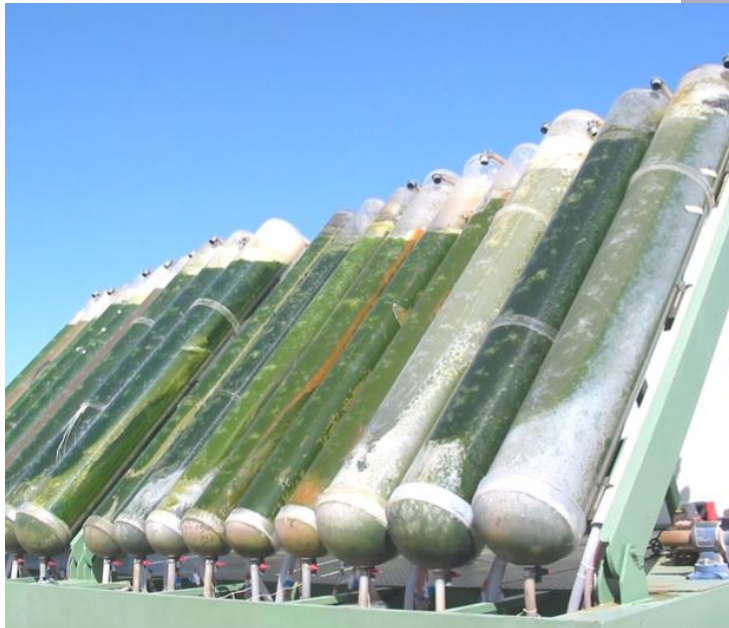
Figure 3: Social benefit of reducing physical discharge of GHG including land use changes, with derating according to the Generic function (see Figure 2). Values rounded from Searchinger *et al.*

# Ethanol

- From maize
  - Conventional, rudimentary, close to gasoline cost
  - **Probably not RF**
- From cellulose crops
  - Waiting for technology
  - **May not be RF**
- From waste
  - Waiting for technology
  - **Probably RF**
- Usability issues

# Advanced biofuel technologies will be needed to produce fuels without causing LUC

- Most biofuel feedstocks that do not cause LUC are cellulosic
- Other feedstocks are even more advanced



# What's left?

- From waste: ~8% of gasoline
  - Enzymes to crack cellulose
  - Thermal gasification + microbes + membrane separation (eg, Coskata)
  - Mass burn
- Mixed perennials on waste land
- Cane, variousols
- Algae: too soon to tell, but very expensive now. Must be on desert (closed system) or open water.

# Other considerations for crop biofuels

- Industrial monocrops
- Biodiversity, economic diversity
- Climate and blight/pest risk
- Capital intensive, low-wage labor
- Biofuel curse?

- Is the GHG intensity of a biofuel an RV with a PDF?
- What statistic should be used for its GHG index in a regulatory context?
- What does the cost-of-being-wrong function look like?

